## Predicting $CO_2$ solubility in aqueous and organic electrolyte solutions with ePC -SAFT advanced

CO2 solubility is predicted, and solvent-specific and ion-specific effects are evaluated

Daniel Schick, Lena Bierhaus, Alexander Strangmann, Paul Figiel, Christoph Held, and Gabriele Sadowski

 $CO_2$  solubility in aqueous and organic electrolyte solutions is of special interest for carbon capture and storage (CCS) or utilization (CCU) processes. Unfortunately, the experimental determination at such conditions is rather laborious. Therefore, the ion-based model ePC-SAFT advanced was used in this work to predict the  $CO_2$  solubility in such systems. We found that the model predictions were accurate. For the first time the salt effect on  $CO_2$  solubility was predicted without the use of parameters that correlate the ion- $CO_2$  interactions. The mixtures under investigation were binary systems of  $CO_2$  + solvent and higher systems comprised of water + organic solvent + salt (NaCl, KCl, CsCl, MgCl<sub>2</sub>, CaCl<sub>2</sub>, NaNO<sub>3</sub>, KNO<sub>3</sub>, Mg(NO<sub>3</sub>)<sub>2</sub>, Ca(NO<sub>3</sub>)<sub>2</sub>, Na<sub>2</sub>SO<sub>4</sub>, K<sub>2</sub>SO<sub>4</sub>, MgSO<sub>4</sub>, NaHCO<sub>3</sub>, and K<sub>2</sub>CO<sub>3</sub>).

Knowledge on  $CO_2$  solubility is of crucial importance for process engineering. As the experimental determination is expensive, we used ePC-SAFT advanced to predict  $CO_2$ solubility in various aqueous and organic electrolyte solutions. First, systems of  $CO_2$  + solvent were considered (Figure 1), showing that the  $CO_2$  solubility is highest in non-polar solvents. In a next step, more complex systems containing solvent mixtures and additional salts were studied. The nature of the considered systems required including dissociation reactions of carbonic acid ( $H_2CO_3/HCO_3^{-}/CO_3^{-2}$ ) in the modeling framework, most importantly for the systems containing carbonate salts. The results showed that all salts caused salting-out effects on the  $CO_2$  solubility except carbonates (an apparent salting-in due to a pH shift), as shown in Figure 2. The strength of the salting-out effect is related to the charge density of the ions. ePC-SAFT advanced was found to accurately predict the  $CO_2$  solubility in aqueous and organic electrolyte solutions while accounting for solvent-specific effects and ion-specific effects for a broad range of conditions.



Figure 1: CO<sub>2</sub> solubility in mole fraction in different solvents plotted against the pressure at constant temperature T = 313.15 K. Symbols represent experimental data from the literature (solid circles: water, solid hexagons: GVL, solid squares: methanol, solid up-triangles: ethanol, solid stars: NMP, solid diamonds: DMF, and solid down-triangles: THF). Lines are modeling results (solid line: water, long-dashed line: GVL, dotted line: methanol, long-dash-dotted line: DMSO, short-dashed line: thanol, empty-dashed line: MeCN, short-dash-dotted line: NMP, empty-dotted line: DMF, and empty-long-dash-dotted line: THF).



**Figure 2:** CO<sub>2</sub> solubility in aqueous electrolyte solutions in mole fraction plotted against the pressure at constant temperature T = 313.15 K. Symbols represent experimental data from the literature (solid squares: salt-free system, solid stars: 0.42 mol kg<sup>-1</sup> K2CO3, and solid circles: 1.71 mol kg<sup>-1</sup> K<sub>2</sub>CO<sub>3</sub>). Lines represent predictions (solid line: salt-free system, dash-dotted line: 0.42 mol kg<sup>-1</sup> K<sub>2</sub>CO<sub>3</sub> and dash-dotted line: 1.71 mol kg<sup>-1</sup> K<sub>2</sub>CO<sub>3</sub> and dash-dotted line: 0.42 mol kg<sup>-1</sup> K<sub>2</sub>CO<sub>3</sub> and dash-dotted line: 0.42 mol kg<sup>-1</sup> K<sub>2</sub>CO<sub>3</sub> and dotted line: 1.71 mol kg<sup>-1</sup> K<sub>2</sub>CO<sub>3</sub> and dotted line: 1.71 mol kg<sup>-1</sup> K<sub>2</sub>CO<sub>3</sub> including the dissociation of carbonic acid).

## **Publications:**

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